



SPONSOR: Sen. Hansen & Rep. Griffith & Rep. Baumbach
Sen. Lopez; Reps. Heffernan, Osienski

DELAWARE STATE SENATE
151st GENERAL ASSEMBLY

SENATE BILL NO. 298

AN ACT TO AMEND TITLE 26 OF THE DELAWARE CODE RELATING TO NET-METERING.

BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF DELAWARE:

1 Section 1. Amend subsection (d) of § 1014, Title 26, Delaware Code, by making deletions as shown by
2 strikethrough, and insertions as show by underline as follows:

3 (d) The Commission, municipal electric companies, and electric cooperatives during any period of exemption
4 under § 223 of this title shall each promulgate rules and regulations that provide for net energy metering for customers who
5 own and operate, lease and operate, or contract with a third party that owns and operates an electric generation facility that:

6 (1) Has a capacity that:

7 a. For residential customers of DP&L, DEC, and municipal electric companies, has a capacity of not more
8 than 25 kW;

9 b. For farm customers as described in § 902(3) of Title 3 who are customers of DP&L, DEC, or municipal
10 electric companies that receive distribution service under a residential tariff or service offering, does not
11 exceed more than 100 kW. On a case by case basis the Delaware ~~Energy Office~~ Department of Natural
12 Resources and Environmental Control shall review a farm's application for a system above 100 kW by
13 comparing the output of the system to the energy requirements of the farm and may grant a waiver to
14 increase the size of the system above the 100 kW limit. The Delaware ~~Energy Office~~ Department of
15 Natural Resources and Environmental Control shall promulgate rules and regulations for such waivers in
16 consultation with ~~DP&L and municipal electric companies.~~ any commission-regulated electric utilities.
17 Such waivers for DEC or municipal electric company customers shall be approved by DEC or the
18 municipal electric company serving said customer;

19 c. For nonresidential customers, is not more than 2 megawatts per DP&L meter, and 500 kW per DEC or
20 municipal electric company meter. DEC and municipal electric companies are encouraged to provide for
21 net-metering up to a capacity of not more than 2 megawatts for nonresidential customers.

22 (2) Uses as its primary source of fuel solar, wind, hydro, a fuel cell, or gas from the anaerobic digestion of
23 organic material;

24 (3) Is located on the customer's premises;

25 (4) Is interconnected and operated in parallel with an electric distribution company's transmission and
26 distribution facilities; and

27 (5) Is designed to produce no more than 110% of the host customer's expected aggregate electrical
28 consumption, calculated on the average of the 2 previous 12-month periods of actual electrical usage at the time of
29 installation of energy generating equipment. For new building construction, electrical consumption will be
30 estimated at 110% of the consumption of units of similar size and characteristics at the time of installation of
31 energy generating equipment. Any provision of § 1014(e) notwithstanding, commission-regulated electric
32 utilities, municipal electric companies, and electric cooperatives during any period of exemption under § 223 of
33 this title, shall not, at the end of the annualized billing period, reimburse, credit, or otherwise remunerate the net
34 energy metering customer for any Excess kWh Credits.

35 Section 2. Amend subsection (e) of § 1014, Title 26, Delaware Code, by making deletions as shown by strike
36 through and insertions as shown by underline as follows:

37 (e) The rules and regulations promulgated for net energy metering by the Commission, municipal electric
38 companies, and electric cooperatives during any period of exemption under § 223 of this title must consider the reliability,
39 safety, and capacity of the electric distribution system and: shall:

40 (1) a. Provide for customers to be credited in kilowatt-hours (kWh), ~~valued at an amount per kilowatt-~~
41 ~~hour equal to the sum of delivery service charges and supply service charges for residential customers and the sum~~
42 ~~of the volumetric energy (kWh) components of the delivery service charges and supply service charges for~~
43 ~~nonresidential customers~~ for any excess production of their generating facility that exceeds the customer's on-site
44 consumption of kWh in a billing period (an "Excess kWh Credit"). Excess kWh ~~credits~~ Credits shall be credited to
45 subsequent monthly billing periods to offset a customer's consumption in those billing periods. Excess kWh
46 Credits at the end of the annualized billing period shall revert to the electric distribution company providing
47 electric distribution to the customer.

48 b. For commission-regulated utilities for existing and future net energy metering customers, both
49 residential and nonresidential, the monthly Excess kWh Credit shall be valued at the sum of the volumetric (kWh)
50 components of the supply service charges and distribution service charges, not including the charges for societal
51 benefits programs, according to each participating customer account's rate schedule. At the end of the annualized

52 billing period, a customer may request a payment from the electric supplier or any excess kWh credits. The
53 payment shall be calculated by multiplying the excess kWh credits by the customer's supply service rate. Such
54 payment if less than \$25 may be credited to the customer's account through monthly billing. Any excess Excess
55 kWh ~~credits~~ Credits shall not reduce any fixed monthly customer charges imposed by the electric ~~supplier~~
56 distribution company. The customer-generator retains ownership of all renewable energy credits (RECs)
57 associated with electric energy produced unless the customer has relinquished such ownership by contractual
58 agreement with a third ~~party~~. party or by other means. This paragraph (e)(1) does not apply to customers
59 participating in a community-owned energy generating facility, as the provisions regarding community-owned
60 energy generating facilities are addressed elsewhere in the Delaware Code. "Societal benefits program" means a
61 program required by law in which a benefit to the public at large accrues as a result of its implementation.

62 Societal benefits programs include:

63 1. Green Energy Fund under § 1014(a) of this title.

64 2. Low Income Fund under § 1014(b) of this title.

65 3. Charges incurred by the utility in complying with the state mandated renewable energy portfolio
66 standard under § 358(f)(1) of this title.

67 4. The charge imposed under § 364 of this title for qualified fuel cells.

68 5. Energy efficiency programs under § 8059(h)(1)(e) of Title 29.

69 (2) Excess kWh Credits for supply service are the responsibility of the entity providing supply to the
70 customer rather than solely the responsibility of the electric distribution company.

71 (3) In the event that a net-metering customer abandons the property where the energy generating
72 equipment is located, the equipment may remain connected to the electric distribution system, unless the
73 equipment presents a risk to the safety and reliability of the electric distribution system.

74 (6) Net energy metering shall be accomplished using a single meter capable of registering the flow of
75 electricity in 2 directions. To maintain system safety and reliability, An an additional meter or meters to monitor
76 the flow of electricity in each direction may be installed with the consent of the net-metering customer, which
77 consent may be waived by the customer. at the expense of the electric supplier, and the The additional metering
78 shall be used only to provide the information necessary to accurately bill or credit the customer pursuant to
79 paragraph (e)(1) of this section, or to collect system performance information information. on the eligible
80 technology for research purposes. If the existing electrical meter of an eligible net-metering customer is incapable
81 of measuring the flow of electricity in 2 directions through no fault of the customer, the electric supplier shall be

82 responsible for all expenses involved in purchasing and installing a meter that is able to measure the flow of
83 electricity in 2 directions. However, where a larger capacity meter is required to serve the customer, or a larger
84 capacity meter is requested by the customer, the customer shall pay the electric supplier the difference between the
85 larger capacity meter investment and the metering investment normally provided under the customer's service
86 classification. If an additional meter or meters are installed, the net energy metering calculation shall yield a result
87 identical to that of a single meter. Non-residential customers shall be responsible for paying the reasonable cost of
88 any new, replacement, or modified meter or meters installed or caused to be installed for net-metering purposes.
89 Residential customers shall not be responsible for paying more than \$200 toward the reasonable cost of any new,
90 replacement, or modified meter or meters installed or caused to be installed for net-metering purposes. Non-
91 residential customers and residential customers shall not own the meter or meters, which shall remain the property
92 of the electric supplier.

93 (7) If the total generating capacity, measured in megawatts (MW) of alternating current (AC), of all
94 customer-generation using net metering systems served by an electric utility exceeds ~~5%~~ 8% of the capacity
95 necessary to meet the electric utility's ~~aggregated customer monthly peak demand for a particular calendar year,~~
96 average Delaware transmission peak demand for the preceding 3 years, the electric utility may elect not to provide
97 net metering services to any additional customer-generators.

SYNOPSIS

This bill amends provisions in Title 26 of the Delaware Code, Section 1014, related to rules and regulations promulgated by the Public Service Commission, municipal electric companies, and electric cooperatives on the subject of net energy metering.

The bill accomplishes the following:

- Increases the cap at which electric utilities may elect not to provide net metering services from the current 5% to 8%.
- Provides that net metering rules and regulations must consider the reliability, safety, and capacity of the affected electric distribution system.
- Clarifies the definition of an "Excess kWh Credit."
- Defines the value to be assigned to "Excess kWh Credits" and provides that the value does not include charges for "Societal benefits programs."
- Defines the term "Societal benefits program" to include the Green Energy Fund, the Low Income Fund, and other charges which benefit the public at large.
- Provides that Commission-regulated electric utilities, municipal electric companies, and electric cooperatives shall not reimburse, credit, or otherwise remunerate net energy metering customers for any "Excess kWh Credits" at the end of the annualized billing period, and that "Excess kWh Credits" will revert to the electric distribution company at the end of the annualized billing period.
- Provides that Section 1014(e)(1) does not apply to community-owned energy generating facilities.
- Provides that, if a net metering customer abandons the property where the energy-generating equipment is located, the equipment may remain connected to the electric distribution system unless the equipment presents a risk to the safety and reliability of the system.
- Includes provisions for adding new meters to maintain system safety and reliability, and caps the cost for such meters for residential customers at \$200.

Author: Senator Hansen